AGM Presentation

15 May 2019
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Value creation through the cycle

World class Sea Lion project
- Project momentum building - ramping up activity and development team
- Front End Engineering and Design completed in Q1 2019
- Opportunity to lock-in development costs at attractive point in the cycle
- Regulatory interface well advanced - FDP, EIS, fiscal framework
- Formal funding application to be submitted Q2 2019

Greater Med portfolio delivers stable production with upside
- Short-cycle, low-cost production from Egypt and Italy
- Corporate G&A funded by operating cash flows from Greater Mediterranean
- Successful 2018 exploration and development drilling campaign at Abu Sennan

Ombrina Mare arbitration
- International arbitration under ICSID (World Bank)
- Seeking significant monetary damages
- Hearing took place February 2019; outcome anticipated Q4 2019

Cost control and balance sheet maintained
- Cash of $40 million at YE 2018 ($51m YE 2017); no debt
- Low cash operating costs $11.7 per barrel (2018)
- G&A reduced by over 50% since 2014

2019 Annual General Meeting | 15 May 2019
North Falkland Basin
A strategic acreage position in a world class hydrocarbon basin

**Leading acreage holder in the North Falkland Basin with >40% working interest in all key licences**

- Benign met-ocean conditions in circa 400 metres water depth
- Extensively appraised
  - Excellent quality 3D seismic across entire field
  - 8 well penetrations, 2 production tests
  - Extensive suite of high quality well data
- Discovered and independently audited oil resources of 517 mmbbls (2C) and 900 mmbbls (3C)
- Substantial upside through additional low-risk, near-field exploration opportunities

**Significant resource capable of delivering +20 years of production from multiple phases of development**
Sea Lion Phase 1 development outline

Proven development concept

→ Technically straightforward FPSO development

→ Extensive project development and engineering complete

23 wells
(16 oil producers)

$1.5bn
capex to first oil

LOF costs < $35/bbl
(capex, opex and lease)

→ Supply chain and logistics proven after multiple drilling campaigns
Potential for multiple phases of development

**Phase 1**
- Commercialising 220 mmbbls gross
- \( \sim 80,000 \) bopd gross production
- Project sanction: within next 12 months (subject to securing funding)
- Target first oil: \( \sim 3.5 \) years after sanction

**Phase 2**
- Straddles PL032 and PL004
- Commercialising \( \sim 300 \) mmbbls gross
- Focused on southern part of Sea Lion and adjacent discoveries (Zebedee)

**RKH**
- 40%

2019 Annual General Meeting | 15 May 2019
Sea Lion – costs, contractor team and financing

**Strong contractor team**
- Experienced in comparable projects
- Opportunity to lock in supply chain at competitive rates
- Alignment via provision of vendor financing

**Material costs savings achieved through FEED**
- Capex to first oil $1.5 billion gross
- Life of field costs <$35 per bbl
- Field opex ~$15 per bbl
- FPSO lease ~$10 per bbl

**Forward focus**
- Securing funding ahead of sanction
  - Senior debt (inc export credit) – PIM submission Q2 2019
  - Vendor loan notes – documentation well advanced

**LOIs with key contractors**
- FPSO
- Drilling Rig
- SURF/SPS
- Well Services
- Subsea Installation
- Helicopter Services

**US$1.5bn gross capex to first oil**
- Upstream Partnership (25%)
- Senior Debt (50%)
- Vendor Loan Notes (25%)
Material low-risk upside, proximal to current field development

<table>
<thead>
<tr>
<th>Area</th>
<th>Prospect</th>
<th>Gross Best STOIIP (MMstb)</th>
<th>Gross Best Prospective Resource (MMstb)</th>
<th>GCoS (%)</th>
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<td>Zebedee E</td>
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<td>Hector Upper A</td>
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<td>80</td>
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<tr>
<td></td>
<td>Hector Upper B</td>
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<td>4.0</td>
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<tr>
<td></td>
<td>Hector Mid</td>
<td>34.7</td>
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<td>Total</td>
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<td>754.9</td>
<td>207.3</td>
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→ Significant inventory of low risk prospects
→ Independently audited
→ 11 prospects with >10 mmbbl P50 resource
→ Attractive tie-back opportunities utilising existing facilities
→ Scope for exploration while rig in basin for Sea Lion Phase 1 development drilling campaign

Source: ERCE May 2016
Potential Phase 3 development at Isobel-Elaine

- Two wells drilled on Isobel-Elaine complex in 2015/16 encountering oil
- Isobel 2 located 4km downdip from Isobel Deep discovery - established oil column in excess of 480m
- Appraisal drilling necessary to un-lock additional resource and characterise reservoir
- Supports management view that North Falkland Basin has potential to deliver over a billion barrels of recoverable oil

Contingent & Prospective Resources in the Isobel/Elaine Area

Management Recovery Factors utilized against some of the ERCE audited STOIIP values Best Case – 25% and High Case- 35%
Greater Mediterranean
Greater Mediterranean

...Delivers stable production and cash flow to cover operating and corporate costs

<table>
<thead>
<tr>
<th>Year</th>
<th>Production (kboepd)</th>
<th>Revenue (US$m)</th>
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<tbody>
<tr>
<td>2014</td>
<td>0.3</td>
<td>1.9</td>
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<tr>
<td>2015</td>
<td>0.3</td>
<td>4.0</td>
</tr>
<tr>
<td>2016</td>
<td>0.8</td>
<td>7.4</td>
</tr>
<tr>
<td>2017</td>
<td>1.2</td>
<td>10.4</td>
</tr>
<tr>
<td>2018</td>
<td>1.1</td>
<td>10.6</td>
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</table>
Abu Sennan – Western Desert, Egypt (Rockhopper 22%)

- Operated by Kuwait Energy
- Seven fields currently producing 925 boepd net
- Active drilling program with historic success rate of ~75%
- Good quality crude with small (3 - 4%) discount to Brent
- Low cash operating costs (~$6/bbl in 2018)
- Multiple oil and gas discoveries from 2018 campaign
  - Recent oil discovery in Bahariya de-risks future exploration across the concession
- Prospect inventory high-graded following completion of 3D seismic reprocessing

**2019 activities**

- Two in-fill oil producer wells – Al Jahraa-11 spud March 2019
- One exploration well – SW-ASH-1X
- Water flood program continues with second injector well to be drilled
Italian portfolio - production with exploration upside

Guendalina (RKH 20%)
→ Operated by Eni
→ 2018 net production: 180 boepd
→ Attractive gas price (~$8.2/mcf in 2018)
→ Efforts continue to manage decline and reduce opex

Civita (RKH 100%)
→ Operated by Rockhopper
→ H2 2018 net production: 130 boepd
→ Pipeline rupture incident February 2018
→ Production restored July 2018 at pre-incident levels
Italian portfolio - production with exploration upside

**Ombrina Mare arbitration**
- International arbitration under ICSID (World Bank)
- Seeking significant monetary damages
- Hearing took place February 2019; outcome anticipated Q4 2019
- Cost borne by arbitration funder on “no win - no fee”

**Monte Grosso (RKH 23%)**
- Operatorship transferred to Eni
- Largest undrilled prospect onshore Western Europe
- ~250 mmbbl prospect; 23% CoS
- Drilling subject to regulatory and permitting approvals
Financial update
Protecting financial strength to enable growth

→ Strong financial performance in 2018 with continued focus on cost management
  → Revenue $10.6 million; cash from operations $5.4 million
  → Low cost production: unit cash operating costs $11.7 per boe
  → Corporate costs funded by Greater Mediterranean production

→ Balance sheet cash at 31 December 2018: $40 million; no debt

→ Limited outstanding work program commitments across the portfolio

→ Sea Lion funding package progressing with ECAs, project finance lenders and contractors
  → Sea Lion Phase 1 development fully funded post project sanction
  → $337 million Development Carry and $750 million Standby Loan from Premier

→ Additional $337 million Development Carry for Sea Lion Phase 2 from Premier

Recurring G&A costs
(US$m)

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<thead>
<tr>
<th>Year</th>
<th>G&amp;A Costs</th>
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<tbody>
<tr>
<td>2014</td>
<td>10.8</td>
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<td>9.4</td>
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<tr>
<td>2016</td>
<td>7.4</td>
</tr>
<tr>
<td>2017</td>
<td>5.3</td>
</tr>
<tr>
<td>2018</td>
<td>5.3</td>
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~50% reduction since 2014
Outlook
Focus for the next 12 months

<table>
<thead>
<tr>
<th>Progress Sea Lion towards sanction</th>
<th>Securing funding ahead of FID</th>
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<tr>
<td></td>
<td>Senior debt – formal PIM submission Q2 2019</td>
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<td>Vendor loan notes – documentation well advanced</td>
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<table>
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<tr>
<th>Egypt drilling campaign</th>
<th>Active four well drilling program agreed for 2019</th>
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<tr>
<td></td>
<td>Two development, one exploration and one injection well</td>
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<tr>
<td></td>
<td>Al Jahraa-11 well spud March 2019</td>
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<table>
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<tr>
<th>Continued pursuit of New Ventures</th>
<th>Opportunities screened on highly selective basis</th>
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<tbody>
<tr>
<td></td>
<td>Focus on addition of production and cash flow</td>
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<tr>
<td></td>
<td>Strengthen balance sheet</td>
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